National Energy Board

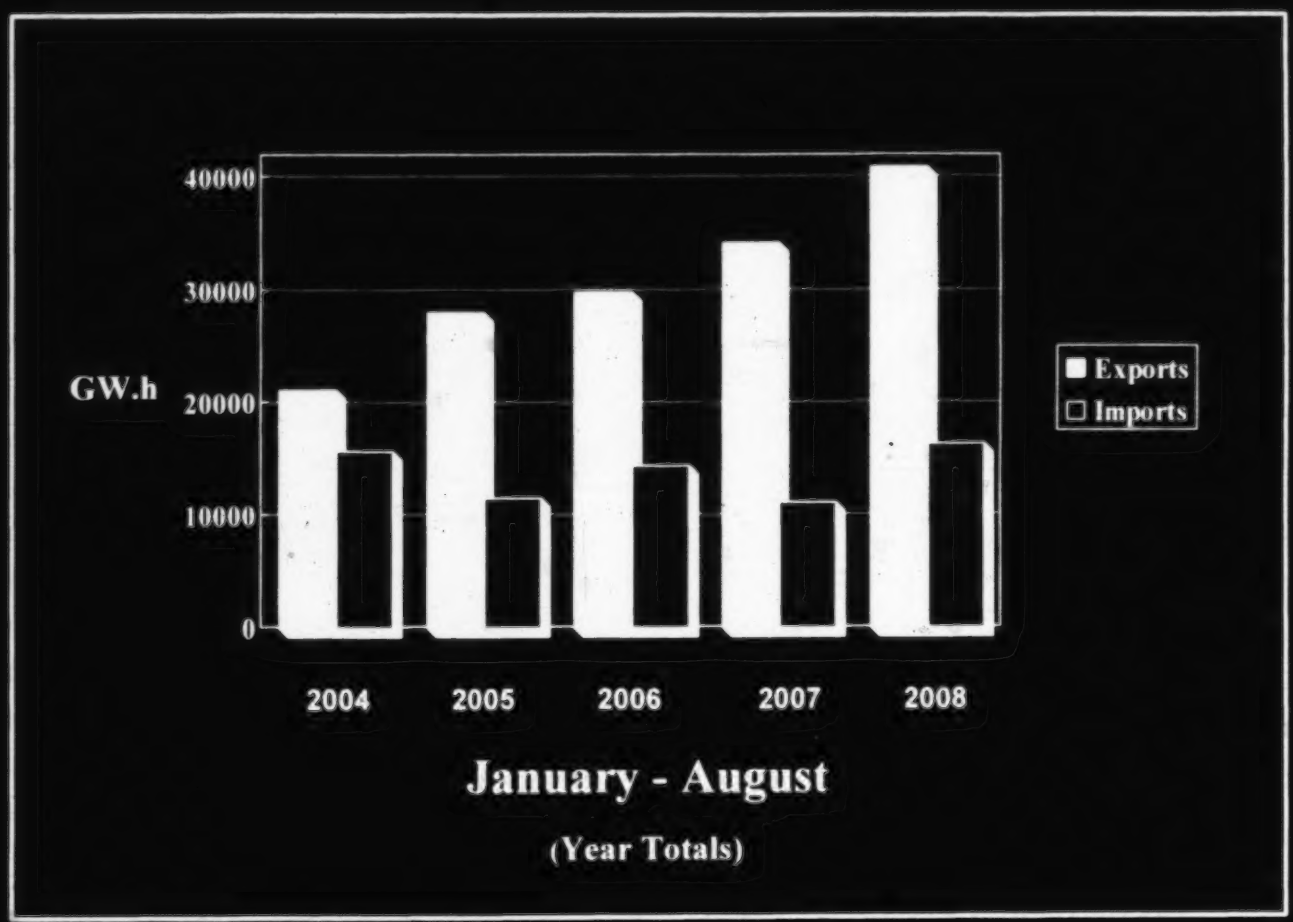
Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

August 2008

Exports: **5749** GW.h
Imports: **1390** GW.h



Canada

National Energy Board
Office national de l'énergie

TABLE 1
Exports and Imports of Electricity
Summary: Canada
AUGUST 2008

	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 901 511	14 174 858	117 832 617	897 042 418	58.11	57.80
	Interruptible	3 847 308	26 789 727	293 988 701	1 970 563 869	73.47	67.40
	Non-Revenue/Inadvertant	- 446 970	-4 691 412	0	0	0.00	0.00
	Service	29 848	395 276	1 751 153	20 898 608	58.67	53.32
Total Exports		**5 331 697**	**36 668 449**	**413 572 472**	**2 888 504 896**	**74.07**	**74.03**
Total Sales - Firm and Interruptible		5 748 820	40 964 585	411 821 318	2 867 606 288	68.39	64.20
Imports of Electric Energy	Non-Revenue/Inadvertant	- 596 268	-4 838 282	0	0	0.00	0.00
	Purchase	1 389 940	16 387 743	85 171 605	942 894 349	61.28	56.33
	Service	4 363	240 242	16 261	6 425 384	3.73	24.13
Total Imports		**798 035**	**11 789 703**	**85 187 866**	**949 319 733**	**106.75**	**75.09**
Excess of Exports Over Imports		**4 533 662**	**24 878 746**	**328 384 606**	**1 939 185 163**		

Number of Export Licences: 6

Number of Export Permits/Orders: 183

189

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

For further information, contact:

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Commodities Business Unit
National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

08/10/10

Source	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	269	0	11 948	0.00	44.42
CITIGROUP	Permit 308	I	0	150	0	21 481	0.00	68.60
Constell ECG	Permit 138	I	0	75	0	7 215	0.00	96.19
Enmax Marketing	Permit 278	I	75	2 318	4 928	146 085	65.71	53.42
EPCOR Merchant	Permit 186	I	4 418	60 485	246 412	3 760 585	55.77	58.09
Northpoint	Permit 282	I	329	50 362	16 304	3 286 104	49.56	63.66
Powerex Corp.	Permit 116	I	0	1 841	0	115 960	0.00	62.99
TransAlta Ener	Permit 168	F	0	12 842	0	845 149	0.00	58.45
TransCan ULC	Permit 271	I	1 408	20 073	91 632	1 217 438	65.08	55.05
Subtotal Firm and Interruptible Exports: Alberta			**6 230**	**148 415**	**359 277**	**9 411 965**	**57.67**	**59.20**
British Columbia								
BC Hydro	Permit 127	N	- 534 845	-4 997 263	0	0	0.00	0.00
		S	3 439	115 155	0	0	0.00	0.00

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
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Source	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
BC Hydro	Permit 192	N	744	164 881	0	0	0.00	0.00
	Permit 298	F	83	831	6 027	59 558	72.58	71.73
	Treaty	N	9 273	77 523	0	0	0.00	0.00
Northpoint	Permit 282	I	1 742	5 008	115 848	322 397	66.50	64.15
Powerex Corp.	Permit 118	I	953 685	4 871 405	75 562 823	349 464 394	79.23	67.89
	Permit 119	F	52 813	383 993	3 968 674	27 222 471	75.15	70.85
Teck Cominco	Permit 244	F	102 170	712 312	7 648 974	47 213 948	74.87	64.49
Subtotal Firm and Interruptible Exports: British Columbia			**1 110 493**	**5 973 549**	**87 302 346**	**424 282 768**	**78.62**	**67.71**
Manitoba								
Detroit Edison	Permit 205	F	0	121	0	6 205	0.00	53.48
Manitoba Hydro	Permit 33	F	67 200	157 090	2 507 804	5 741 014	37.32	36.30
	Permit 34	F	50 400	117 817	1 880 853	4 305 743	37.32	36.30
	Permit 35	F	108 900	361 426	4 898 303	17 312 599	44.98	44.10
	Permit 144	F	16 788	137 855	1 314 433	10 391 802	78.30	74.91
	Permit 155	F	20 160	165 805	1 125 657	8 662 662	55.84	51.56
	Permit 224	F	168 000	1 357 482	9 583 228	72 677 844	57.04	52.74
	Permit 259	F	383	5 149	29 647	319 559	77.36	62.22
	Permit 269	I	859 734	4 190 634	34 817 392	208 294 158	40.50	45.70

Footnotes:
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Office national de l'énergie

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Source	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 269	N	189	12 152	0	0	0.00	0.00
	Permit 273	F	0	6	0	706	0.00	110.42
Subtotal Firm and Interruptible Exports: Manitoba			**1 291 565**	**6 493 385**	**56 157 318**	**327 712 292**	**43.48**	**47.54**
New Brunswick								
Emera Energy	Permit 216	S	12 487	180 780	936 275	15 343 844	74.98	80.80
	Permit 217	F	119 594	349 153	8 078 295	26 941 207	67.55	70.08
Fraser Inc.	Permit 225	F	21 270	205 500	2 008 929	17 914 372	94.45	86.98
NB Power	Permit 295	I	35 112	156 343	2 756 901	14 706 022	68.58	75.33
WPS Canada	Permit 321	F	6 382	8 265	375 774	497 855	58.88	60.24
WPS Power Dev.	Licence 177	F	0	35 030	0	2 300 315	0.00	63.26
Subtotal Firm and Interruptible Exports: New Brunswick			**182 358**	**754 291**	**13 219 898**	**62 359 771**	**70.58**	**75.37**
Nova Scotia								
NS Power Inc.	Permit 122	I	135	9 163	6 867	834 088	50.87	73.34
Subtotal Firm and Interruptible Exports: Nova Scotia			**135**	**9 163**	**6 867**	**834 088**	**50.87**	**73.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

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Source	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Ontario								
2001 RBCP	Permit 315	F	129 000	853 604	6 577 501	47 126 368	50.99	54.94
Allete, Inc.	Permit 261	F	3 026	9 419	141 442	457 073	46.74	54.07
Brookfield EMI	Permit 303	F	119 019	810 710	6 756 049	50 285 245	56.76	60.03
Bruce Power	Permit 299	F	122	57 205	7 742	3 449 503	63.46	62.18
Cargill Trading	Permit 204	F	1 759	5 249	134 227	284 954	76.31	51.50
CITIGROUP	Permit 308	I	54 720	520 055	4 173 165	39 806 500	76.26	76.55
Conectiv Energy	Permit 212	I	0	3 727	0	126 504	0.00	43.71
Constell ECG	Permit 138	I	230 882	1 216 870	11 267 988	62 473 546	48.80	50.63
Constell NE	Permit 264	F	5 835	75 774	311 820	4 266 584	53.44	59.77
D&W Subway	Permit 26	F	5	34	0	0	0.00	0.00
Direct EM Inc.	Permit 200	F	0	22 098	0	884 408	0.00	41.20
DTE Energy Trad	Permit 206	F	22 660	655 216	916 333	38 316 400	40.44	57.58
EPCOR Merchant	Permit 187	F	165 342	926 581	10 702 171	61 693 717	64.73	65.07

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

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FB Energy	Permit 309	F	21 811	837 756	848 874	47 277 876	38.92	56.28
Hydro One Net	Permit 25	F	0	22	0	1 189	0.00	54.37
Ind Elc Mark Op	Permit 22	N	77 669	51 295	0	0	0.00	0.00
Integrys	Permit 250	I	30 576	135 540	907 954	4 947 341	29.69	38.94
Lighthouse Ener	Permit 272	F	2	735	61	17 719	30.67	20.31
MAG Energy Sol.	Permit 255	I	51 679	314 592	3 479 711	20 191 480	67.33	59.77
Merrill-Lynch	Permit 227	F	1 000	11 831	85 223	596 720	85.22	51.24
Morgan Stanley	Permit 180	I	5 055	96 573	297 626	4 954 343	58.88	52.04
Northpoint	Permit 282	I	36 583	348 112	1 679 672	21 346 686	45.91	58.95
NRG Power Mktg	Permit 171	I	0	1 451	0	61 007	0.00	48.06
Ont Power Gen	Permit 24	F	15	129	664	6 289	45.17	48.11
OPGI/OHIM	Permit 284	I	240 150	2 108 974	15 033 738	129 197 568	61.15	57.20
		S	13 922	99 341	814 878	5 554 764	58.53	54.81
Powerex Corp.	Permit 116	I	105 026	707 209	6 188 304	43 644 630	58.92	58.95
Rainbow	Permit 263	I	1 054	58 983	63 304	2 270 993	60.06	36.91

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

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Saracen Merchan	Permit 276	I	52 894	65 542	2 948 869	3 903 642	55.75	64.52
Sempra LLC	Permit 157	F	2 475	51 170	110 300	2 921 962	44.57	56.06
SESCO	Permit 249	F	11 523	28 865	620 664	1 571 072	53.86	49.62
Shell Energy NA	Permit 174	F	0	1 755	0	122 648	0.00	69.88
SIG-H LLC	Permit 291	F	0	11 038	0	479 808	0.00	43.47
Silverhill	Permit 279	F	77 560	208 137	5 105 103	15 [illegible]	65.82	71.54
TransAlta Ener	Permit 168	F	197 797	2 948 037	11 879 380	169 464 617	60.06	56.78
Twin Cities CAN	Permit 323	F	29 787	29 787	1 353 381	1 353 381	45.44	45.44
Subtotal Firm and Interruptible Exports: Ontario			**1 597 357**	**13 122 778**	**91 591 269**	**778 981 152**	**57.12**	**57.86**
Quebec								
Brookfield EMI	Permit 303	F	151 386	1 157 272	11 813 510	106 438 940	72.79	84.40
DC Energy	Permit 314	I	0	279	0	23 084	0.00	83.60
Hydro-Quebec	Licence 180	F	95 884	773 499	6 976 246	53 856 017	32.95	31.34
	Licence 181	F	17 365	133 424	1 106 744	8 338 914	32.95	31.35
	Licence 182	F	14 735	119 120	966 629	7 473 628	32.95	31.34

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Hydro-Quebec	Licence 183	F	26 239	208 953	1 882 640	14 447 833	32.95	31.33
	Licence 184	F	16 647	134 131	1 239 704	9 564 875	32.95	31.34
	Permit 20	F	0	829	0	65 955	0.00	81.22
	Permit 64	I	945 582	9 592 720	117 190 805	862 517 016	112.68	82.03
	Permit 65	F	56 375	91 444	4 869 608	8 372 173	86.38	79.88
MEHQ	Permit 129	I	183 583	2 059 339	13 188 548	178 611 983	71.84	83.24
Powerex Corp.	Permit 116	I	38 375	57 824	2 927 138	5 161 011	76.28	89.25
Silverhill	Permit 279	F	0	90	0	2 214	0.00	69.99
Subtotal Firm and Interruptible Exports: Quebec			**1 546 171**	**14 328 924**	**162 161 573**	**1 254 873 644**	**93.25**	**76.61**
Saskatchewan								
Northpoint	Permit 282	I	14 511	134 080	1 022 771	9 150 607	70.48	68.38
Subtotal Firm and Interruptible Exports: Saskatchewan			**14 511**	**134 080**	**1 022 771**	**9 150 607**	**70.48**	**68.38**
Total Firm and Interruptible Exports:			**5 748 820**	**40 964 585**	**411 821 318**	**2 867 606 288**	**68.39**	**64.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Alberta								
Candela Energy		P	555	2 343	84 403	318 211	152.08	133.13
Cargill Trading		P	2 621	47 940	517 479	5 566 916	197.44	114.09
CITIGROUP		P	100	8 063	13 512	633 304	135.12	76.77
Constell ECG		P	0	100	0	7 283	0.00	72.83
Enmax Marketing		P	1 925	13 100	154 048	1 037 303	80.03	74.83
EPCOR Merchant		P	941	10 689	79 617	788 949	84.61	65.28
Morgan Stanley		P	0	496	0	79 019	0.00	106.64
Northpoint		P	26 191	308 895	1 342 819	16 218 793	51.27	57.07
Powerex Corp.		P	740	9 400	26 383	396 151	35.65	33.10
SYNERGY PMI		P	3 260	9 912	304 663	1 039 991	93.45	104.92
TransAlta Ener		P	2 348	12 817	162 724	870 346	69.30	69.65
TransCan ULC		P	3 440	57 073	314 457	3 131 630	91.41	56.83
Subtotal Purchased Imports: Alberta			**42 121**	**480 828**	**3 000 106**	**30 087 897**	**71.23**	**63.34**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Office national de l'énergie

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British Columbia								
BC Hydro		N	- 527 052	-4 815 235	0	0	0.00	0.00
		S	3 439	115 155	0	0	0.00	0.00
FortisBC		P	70	32 174	6 390	368 464	91.29	14.85
Northpoint		P	0	63	0	5 047	0.00	80.11
Powerex Corp.		P	714 994	8 223 096	45 608 321	437 638 314	63.79	53.00
Teck Cominco		P	21 440	143 706	1 341 855	3 936 523	62.59	27.39
Subtotal Purchased Imports: British Columbia			**736 504**	**8 399 039**	**46 956 566**	**441 948 348**	**63.76**	**52.52**
Manitoba								
Detroit Edison		P	20	290	1 254	7 921	62.70	39.20
Manitoba Hydro		N	0	6 244	0	0	0.00	0.00
		P	2 356	36 670	254 097	3 096 507	107.85	70.75
Powerex Corp.		P	0	2	0	48	0.00	23.77
Subtotal Purchased Imports: Manitoba			**2 376**	**36 962**	**255 351**	**3 104 475**	**107.47**	**70.45**

Footnotes:
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Destination	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
New Brunswick								
Emera Energy		P	59 303	629 239	4 403 720	52 466 019	74.26	79.14
NB Power		P	0	14 301	0	843 102	0.00	84.31
WPS Canada		P	1 968	5 178	115 899	323 990	58.88	62.57
WPS Power Dev.		P	0	4 607	0	293 737	0.00	58.15
Subtotal Purchased Imports: New Brunswick			**61 271**	**653 325**	**4 519 619**	**53 926 848**	**73.76**	**79.32**
Nova Scotia								
Brookfield EMI		P	0	1 680	0	130 089	0.00	77.43
NS Power Inc.		P	27 398	165 266	2 165 153	15 505 876	79.03	94.16
Subtotal Purchased Imports: Nova Scotia			**27 398**	**166 946**	**2 165 153**	**15 635 965**	**79.03**	**94.02**
Ontario								
2001 RBCP		P	1 631	183 574	110 725	9 037 887	67.89	47.85
Allete, Inc.		P	0	4 193	0	260 133	0.00	66.82

Footnotes:
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Brookfield EMI		P	500	14 877	24 197	490 101	48.39	36.03
Cargill Trading		P	2 634	420 923	133 278	27 309 151	50.60	57.33
CITIGROUP		P	0	1 196	0	52 818	0.00	56.83
Conectiv Energy		P	0	293	0	8 116	0.00	27.70
Constell ECG		P	8 849	357 189	621 218	22 598 337	70.20	60.38
Constell NE		P	5 250	45 043	372 424	3 001 511	70.94	53.07
D&W Subway		P	0	1	0	0	0.00	0.00
DTE Energy Trad		P	7 716	728 521	382 056	41 642 468	49.51	54.53
EPCOR Merchant		P	61 660	405 576	3 856 318	23 299 949	62.54	57.25
FB Energy		P	15 592	667 259	1 170 190	44 022 392	75.05	66.49
Ind Elc Mark Op		N	-69 216	29 291	0	0	0.00	0.00
Integrys		P	2 621	83 604	153 933	5 027 191	58.73	56.92
MAG Energy Sol		P	39 878	356 679	2 187 307	24 364 982	54.85	69.26
Manitoba Hydro		P	114 441	1 050 943	4 848 030	56 695 796	42.36	51.26

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
Merrill-Lynch		P	2 010	12 308	136 735	733 650	68.03	60.86
Northpoint		P	4 724	46 281	240 072	2 854 172	50.82	56.12
OPGI/OHIM		P	5 894	114 856	173 644	3 685 057	29.46	37.68
		S	924	125 087	16 261	6 425 384	17.60	51.37
Powerex Corp.		P	18 757	201 199	1 114 206	9 739 750	59.40	47.90
Rainbow		P	635	7 244	34 023	498 251	53.58	66.43
Sempra LLC		P	50	4 052	2 503	267 081	50.06	64.94
SESCO		P	489	16 930	33 334	1 164 808	68.17	70.97
Shell Energy NA		P	0	290	0	13 232	0.00	45.63
Silverhill		P	24 544	165 565	1 583 570	12 083 992	64.52	70.15
TransAlta Ener		P	27 998	971 809	1 701 379	59 301 354	60.77	60.67
Subtotal Purchased Imports: Ontario			**345 873**	**5 860 405**	**18 879 142**	**348 152 179**	**54.58**	**56.61**
Quebec								
Brookfield EMI		P	489	2 906	39 915	525 547	81.63	62.66

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
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National Energy Board
Office national de l'énergie

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$) [1] AUG08	Revenue (CAN$) [1] JAN08 - AUG08	CAN$/MW.h [2] AUG08	CAN$/MW.h [2] L12M
DC Energy		P	0	279	0	13 699	0.00	51.51
Hydro-Quebec		P	157 000	508 649	8 616 049	34 617 627	54.88	61.04
MEHQ		P	1 615	63 778	160 596	4 225 640	99.44	59.68
Powerex Corp.		P	433	2 434	22 470	143 739	51.89	63.46
Silverhill		P	0	144	0	6 092	0.00	49.82
Subtotal Purchased Imports: Quebec			**159 537**	**578 190**	**8 839 030**	**39 532 344**	**55.40**	**60.97**
Saskatchewan								
Northpoint		P	14 700	211 325	551 269	10 462 597	37.50	42.29
Powerex Corp.		P	154	157	5 369	5 440	34.86	28.86
TransAlta Ener		P	6	566	0	38 255	0.00	67.59
Subtotal Purchased Imports: Saskatchewan			**14 860**	**212 048**	**556 638**	**10 506 293**	**37.46**	**42.15**
Total Purchased Imports:			**1 389 940**	**16 387 743**	**85 171 605**	**942 894 349**	**61.28**	**56.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue (Non-Revenue or Inadvertent)
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Alaska	British Columbia	83	831	6 027	59 558	72.58	71.73
Subtotal Exports: Alaska		**83**	**831**	**6 027**	**59 558**	**72.58**	**71.73**
Arizona	British Columbia	9 025	51 033	978 239	5 005 791	108.39	89.78
Subtotal Exports: Arizona		**9 025**	**51 033**	**978 239**	**5 005 791**	**108.39**	**89.78**
California	British Columbia	461 798	3 505 083	37 708 276	265 913 398	81.66	73.62
Subtotal Exports: California		**461 798**	**3 505 083**	**37 708 276**	**265 913 398**	**81.66**	**73.62**
Colorado	British Columbia	234	1 515	53 207	195 116	227.38	110.96
Subtotal Exports: Colorado		**234**	**1 515**	**53 207**	**195 116**	**227.38**	**110.96**
Idaho	British Columbia	16 460	48 774	1 198 523	4 155 740	72.81	81.39
Subtotal Exports: Idaho		**16 460**	**48 774**	**1 198 523**	**4 155 740**	**72.81**	**81.39**
Illinois	Ontario	1 004	40 231	61 770	1 697 104	61.52	37.55
Subtotal Exports: Illinois		**1 004**	**40 231**	**61 770**	**1 697 104**	**61.52**	**37.55**
Indiana	Alberta	0	1 841	0	115 960	0.00	62.99
	British Columbia	0	4 497	0	388 444	0.00	78.37
	Ontario	0	11 669	0	821 531	0.00	66.82
Subtotal Exports: Indiana		**0**	**18 007**	**0**	**1 325 934**	**0.00**	**71.95**
Maine	New Brunswick	182 358	754 291	13 219 898	62 359 771	70.58	75.37
	Nova Scotia	135	9 163	6 867	834 088	50.87	73.34
Subtotal Exports: Maine		**182 493**	**763 454**	**13 226 765**	**63 193 859**	**70.57**	**75.34**
Massachusetts	Ontario	3 414	40 515	234 712	3 199 695	68.75	78.05
	Quebec	38 375	58 065	2 927 138	5 180 184	76.28	89.22
Subtotal Exports: Massachusetts		**41 789**	**98 580**	**3 161 850**	**8 379 878**	**75.66**	**84.39**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Michigan	Manitoba	0	121	0	6 205	0.00	53.48
	Ontario	609 643	4 057 474	31 337 451	228 785 053	51.40	55.96
	Quebec	72 413	323 013	5 483 749	28 856 025	75.73	89.33
Subtotal Exports: Michigan		**682 056**	**4 380 608**	**36 821 200**	**257 647 283**	**53.99**	**58.20**
Minnesota	Ontario	23 343	117 307	1 097 824	6 833 695	35.21	50.39
Subtotal Exports: Minnesota		**23 343**	**117 307**	**1 097 824**	**6 833 695**	**35.21**	**50.39**
Missouri	British Columbia	40	77	0	0	0.00	0.00
	Ontario	36 205	73 338	1 693 049	3 348 896	46.76	45.68
Subtotal Exports: Missouri		**36 245**	**73 415**	**1 693 049**	**3 348 896**	**46.71**	**45.63**
Montana	British Columbia	30 609	170 289	2 250 952	10 922 264	73.54	63.58
Subtotal Exports: Montana		**30 609**	**170 289**	**2 250 952**	**10 922 264**	**73.54**	**63.58**
ND/Minn	Manitoba	1 291 565	6 493 264	56 157 318	327 706 087	43.48	47.54
Subtotal Exports: ND/Minn		**1 291 565**	**6 493 264**	**56 157 318**	**327 706 087**	**43.48**	**47.54**
Nebraska	British Columbia	0	227	0	0	0.00	0.00
	Ontario	0	30	0	1 680	0.00	67.25
Subtotal Exports: Nebraska		**0**	**257**	**0**	**1 680**	**0.00**	**64.82**
Nevada	British Columbia	47 827	93 771	4 947 373	9 724 268	103.44	91.58
Subtotal Exports: Nevada		**47 827**	**93 771**	**4 947 373**	**9 724 268**	**103.44**	**91.58**
New England	Ontario	3 976	27 249	232 225	2 142 327	58.41	78.62
	Quebec	631 048	7 298 384	75 280 160	692 189 541	109.41	87.59
Subtotal Exports: New England		**635 024**	**7 325 633**	**75 512 385**	**694 331 868**	**109.09**	**87.57**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
New Mexico	British Columbia	5 497	29 392	636 121	3 097 295	115.72	97.03
Subtotal Exports: New Mexico		**5 497**	**29 392**	**636 121**	**3 097 295**	**115.72**	**97.03**
New York	Ontario	776 617	7 196 984	48 342 872	436 271 151	62.15	58.41
	Quebec	631 138	5 259 750	66 057 593	432 776 762	96.43	74.98
Subtotal Exports: New York		**1 407 755**	**12 456 734**	**114 400 465**	**869 047 913**	**77.52**	**65.15**
North Dakota	Alberta	0	5 242	0	345 733	0.00	61.46
	Saskatchewan	14 511	134 080	1 022 771	9 150 607	70.48	68.38
Subtotal Exports: North Dakota		**14 511**	**139 322**	**1 022 771**	**9 496 341**	**70.48**	**67.92**
Oregon	British Columbia	156 829	400 377	12 826 602	32 597 145	81.79	70.93
Subtotal Exports: Oregon		**156 829**	**400 377**	**12 826 602**	**32 597 145**	**81.79**	**70.93**
Pennsylvania	British Columbia	0	217	0	29 627	0.00	102.89
	Ontario	121 344	720 185	7 742 490	48 597 317	63.81	65.72
Subtotal Exports: Pennsylvania		**121 344**	**720 402**	**7 742 490**	**48 626 944**	**63.81**	**65.77**
Texas	Ontario	21 811	837 756	848 874	47 277 876	38.92	56.28
Subtotal Exports: Texas		**21 811**	**837 756**	**848 874**	**47 277 876**	**38.92**	**56.28**
Utah	British Columbia	4 342	10 984	465 946	1 124 280	107.31	95.34
Subtotal Exports: Utah		**4 342**	**10 984**	**465 946**	**1 124 280**	**107.31**	**95.34**
Vermont	Ontario	0	40	0	4 827	0.00	120.68
	Quebec	173 197	1 389 712	12 412 932	95 871 132	33.90	32.50
Subtotal Exports: Vermont		**173 197**	**1 389 752**	**12 412 932**	**95 875 959**	**33.90**	**32.50**
Washington	Alberta	6 230	141 332	359 277	8 950 272	57.67	59.04

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Washington	British Columbia	374 928	1 637 353	25 892 173	89 047 342	69.06	55.60
Subtotal Exports: Washington		**381 158**	**1 778 685**	**26 251 450**	**97 997 614**	**68.87**	**55.84**
Wyoming	British Columbia	2 822	19 129	338 907	2 022 501	120.09	99.13
Subtotal Exports: Wyoming		**2 822**	**19 129**	**338 907**	**2 022 501**	**120.09**	**99.13**
Total Exports		**5 748 820**	**40 964 585**	**411 821 318**	**2 867 606 288**	**68.39**	**64.20**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Arizona	British Columbia	16 647	142 922	786 833	7 178 684	47.27	45.06
Subtotal Imports: Arizona		**16 647**	**142 922**	**786 833**	**7 178 684**	**47.27**	**45.06**
California	Alberta	0	25	0	1 402	0.00	56.08
	British Columbia	673	146 454	34 321	11 057 251	51.00	68.66
Subtotal Imports: California		**673**	**146 479**	**34 321**	**11 058 653**	**51.00**	**68.65**
Colorado	British Columbia	0	3 182	0	128 503	0.00	39.90
Subtotal Imports: Colorado		**0**	**3 182**	**0**	**128 503**	**0.00**	**39.90**
Idaho	British Columbia	8 255	46 320	253 732	2 002 570	30.74	36.69
Subtotal Imports: Idaho		**8 255**	**46 320**	**253 732**	**2 002 570**	**30.74**	**36.69**
Illinois	Ontario	383	4 173	14 421	215 573	37.65	55.96
Subtotal Imports: Illinois		**383**	**4 173**	**14 421**	**215 573**	**37.65**	**55.96**
Indiana	Alberta	740	9 400	26 383	396 151	35.65	33.10
	British Columbia	818	3 790	18 541	127 847	22.67	28.51
	Ontario	3 732	60 750	146 465	3 799 298	39.25	54.99
	Saskatchewan	160	720	5 369	43 624	33.56	33.07
Subtotal Imports: Indiana		**5 450**	**74 660**	**196 759**	**4 366 920**	**36.10**	**49.97**
Maine	New Brunswick	61 271	653 325	4 519 619	53 926 848	73.76	79.32
Subtotal Imports: Maine		**61 271**	**653 325**	**4 519 619**	**53 926 848**	**73.76**	**79.32**
Massachusetts	Ontario	0	3 200	0	276 781	0.00	76.98
	Quebec	0	5	0	267	0.00	76.63
Subtotal Imports: Massachusetts		**0**	**3 205**	**0**	**277 048**	**0.00**	**76.98**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Michigan	Manitoba	20	290	1 254	7 921	62.70	39.20
	Ontario	221 381	2 788 610	10 791 091	160 866 095	48.74	54.22
	Quebec	692	2 313	82 780	184 426	119.62	79.73
Subtotal Imports: Michigan		**222 093**	**2 791 213**	**10 875 125**	**161 058 442**	**48.97**	**54.23**
Minnesota	Alberta	2 621	47 940	517 479	5 566 916	197.44	114.09
	Ontario	3 457	451 384	168 544	29 949 251	48.75	57.83
Subtotal Imports: Minnesota		**6 078**	**499 324**	**686 023**	**35 516 168**	**112.87**	**60.05**
Missouri	Ontario	0	5	0	955	0.00	191.10
Subtotal Imports: Missouri		**0**	**5**	**0**	**955**	**0.00**	**191.10**
Montana	British Columbia	55 888	313 123	2 579 140	14 705 211	46.15	46.22
Subtotal Imports: Montana		**55 888**	**313 123**	**2 579 140**	**14 705 211**	**46.15**	**46.22**
ND/Minn	Manitoba	2 356	36 670	254 097	3 096 507	107.85	70.75
Subtotal Imports: ND/Minn		**2 356**	**36 670**	**254 097**	**3 096 507**	**107.85**	**70.75**
Nebraska	British Columbia	35	149	1 635	3 673	46.71	13.73
Subtotal Imports: Nebraska		**35**	**149**	**1 635**	**3 673**	**46.71**	**13.73**
Nevada	British Columbia	5 898	33 143	331 990	1 844 180	56.29	45.75
Subtotal Imports: Nevada		**5 898**	**33 143**	**331 990**	**1 844 180**	**56.29**	**45.75**
New England	Quebec	11 512	21 956	608 697	1 149 909	52.87	56.17
Subtotal Imports: New England		**11 512**	**21 956**	**608 697**	**1 149 909**	**52.87**	**56.17**
New Mexico	British Columbia	7 559	67 138	274 497	2 883 042	36.31	36.96
Subtotal Imports: New Mexico		**7 559**	**67 138**	**274 497**	**2 883 042**	**36.31**	**36.96**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
New York	Alberta	0	496	0	79 019	0.00	106.64
	Nova Scotia	0	1 680	0	130 089	0.00	77.43
	Ontario	92 172	1 822 629	6 070 655	105 276 371	65.86	57.26
	Quebec	147 333	553 916	8 147 554	38 197 742	55.30	62.62
Subtotal Imports: New York		**239 505**	**2 378 721**	**14 218 210**	**143 683 221**	**59.36**	**59.08**
North Dakota	Alberta	17 594	92 874	636 937	4 371 428	36.20	48.81
	Saskatchewan	14 700	211 325	551 269	10 462 597	37.50	42.29
Subtotal Imports: North Dakota		**32 294**	**304 199**	**1 188 206**	**14 834 025**	**36.79**	**43.91**
Oregon	Alberta	1 425	3 694	149 716	414 465	105.06	112.20
	British Columbia	14 552	185 911	721 461	12 042 677	49.58	57.75
Subtotal Imports: Oregon		**15 977**	**189 605**	**871 176**	**12 457 142**	**54.53**	**58.52**
Pennsylvania	British Columbia	188	1 731	-13 857	33 863	-73.71	22.20
	Manitoba	0	2	0	48	0.00	23.77
	Nova Scotia	27 398	165 266	2 165 153	15 505 876	79.03	94.16
	Ontario	7 675	60 484	421 935	3 601 749	54.98	59.30
	Saskatchewan	0	3	0	71	0.00	26.19
Subtotal Imports: Pennsylvania		**35 261**	**227 486**	**2 573 231**	**19 141 606**	**72.98**	**84.25**
Texas	Alberta	700	1 425	59 246	150 089	84.64	105.33
	Ontario	15 592	667 259	1 170 190	44 022 392	75.05	66.49
Subtotal Imports: Texas		**16 292**	**668 684**	**1 229 437**	**44 172 481**	**75.46**	**66.57**
Utah	British Columbia	3 378	22 605	143 939	1 130 673	42.61	44.53
Subtotal Imports: Utah		**3 378**	**22 605**	**143 939**	**1 130 673**	**42.61**	**44.53**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) AUG08	Energy (MW.h) JAN08 - AUG08	Revenue (CAN$)[1] AUG08	Revenue (CAN$)[1] JAN08 - AUG08	CAN$/MW.h[2] AUG08	CAN$/MW.h[2] L12M
Vermont	Ontario	1 481	1 911	95 840	143 714	64.71	76.98
Subtotal Imports: Vermont		**1 481**	**1 911**	**95 840**	**143 714**	**64.71**	**76.98**
Washington	Alberta	19 041	324 974	1 610 345	19 108 426	84.57	61.59
	British Columbia	618 080	7 397 280	41 698 729	387 590 310	67.46	53.13
Subtotal Imports: Washington		**637 121**	**7 722 254**	**43 309 074**	**406 698 737**	**67.98**	**53.62**
Wisconsin	British Columbia	0	30	0	212	0.00	7.05
Subtotal Imports: Wisconsin		**0**	**30**	**0**	**212**	**0.00**	**7.05**
Wyoming	British Columbia	4 533	35 261	125 605	1 219 652	27.71	29.76
Subtotal Imports: Wyoming		**4 533**	**35 261**	**125 605**	**1 219 652**	**27.71**	**29.76**
Total Imports		**1 389 940**	**16 387 743**	**85 171 605**	**942 894 349**	**61.28**	**56.33**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

National Energy Board
Office national de l'énergie

TABLE 4
Source of Production Report
Canadian Exports

	AUG08		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Canadian Coal	75	4 928	65.71
Hydraulic	3 413 955	247 944 111	72.63
Imported Coal	27 721	1 462 348	52.75
Imported Oil	9 616	755 039	78.52
Natural Gas	4 793	333 494	69.58
Other	1 362 371	87 786 227	64.44
Total	**4 818 531**	**338 286 147**	**70.21**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CAN$) [1]	AUG08 CAN$/MW.h [1]
2001 RBCP	Other	Permit 315	129 000	6 577 501	50.99
		Subtotal	**129 000**	**6 577 501**	**50.99**
	Subtotal		**129 000**	**6 577 501**	**50.99**
Allete, Inc.	Other	Permit 261	3 026	141 442	46.74
		Subtotal	**3 026**	**141 442**	**46.74**
	Subtotal		**3 026**	**141 442**	**46.74**
BC Hydro	Hydraulic	Permit 192	744	0	0.00
		Permit 298	83	6 027	72.58
		Treaty 0	9 273	0	0.00
		Subtotal	**10 100**	**6 027**	**0.60**
	Subtotal		**10 100**	**6 027**	**0.60**
Brookfield EMI	Hydraulic	Permit 303	90 486	7 390 826	81.68
		Subtotal	**90 486**	**7 390 826**	**81.68**
	Other	Permit 303	179 919	11 178 734	62.13
		Subtotal	**179 919**	**11 178 734**	**62.13**
	Subtotal		**270 405**	**18 569 559**	**68.67**
Bruce Power	Other	Permit 299	122	7 742	63.46
		Subtotal	**122**	**7 742**	**63.46**
	Subtotal		**122**	**7 742**	**63.46**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CANS) [1]	AUG08 CANS/MW.h [1]
Cargill Trading	Other	Permit 204	1 759	134 227	76.31
		Subtotal	**1 759**	**134 227**	**76.31**
	Subtotal		**1 759**	**134 227**	**76.31**
CITIGROUP	Other	Permit 308	54 720	4 173 165	76.26
		Subtotal	**54 720**	**4 173 165**	**76.26**
	Subtotal		**54 720**	**4 173 165**	**76.26**
DTE Energy Trad	Other	Permit 206	22 660	916 333	40.44
		Subtotal	**22 660**	**916 333**	**40.44**
	Subtotal		**22 660**	**916 333**	**40.44**
Emera Energy	Other	Permit 216	12 487	936 275	74.98
		Permit 217	119 594	8 078 295	67.55
		Subtotal	**132 081**	**9 014 570**	**68.25**
	Subtotal		**132 081**	**9 014 570**	**68.25**
ENMAX Energy Ma	Canadian Coal	Permit 278	75	4 928	65.71
		Subtotal	**75**	**4 928**	**65.71**
	Subtotal		**75**	**4 928**	**65.71**
Hydro-Quebec	Hydraulic	Licence 180	95 884	3 159 378	32.95
		Licence 181	17 365	572 177	32.95
		Licence 182	14 735	485 518	32.95
		Licence 183	26 239	864 575	32.95
		Licence 184	16 647	548 519	32.95
		Permit 64	945 582	106 545 864	112.68

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National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CANS) [1]	AUG08 CANS/MW.h [1]
Hydro-Quebec	Hydraulic	Permit 65	38 375	3 370 251	87.82
		Subtotal	**1 154 827**	**115 546 281**	**100.06**
	Subtotal		**1 154 827**	**115 546 281**	**100.06**
Integrys	Other	Permit 250	30 576	907 954	29.70
		Subtotal	**30 576**	**907 954**	**29.69**
	Subtotal		**30 576**	**907 954**	**29.69**
Lighthouse Ener	Other	Permit 272	2	61	30.67
		Subtotal	**2**	**61**	**30.67**
	Subtotal		**2**	**61**	**30.67**
MAG Energy Sol.	Other	Permit 255	51 679	3 479 711	67.33
		Subtotal	**51 679**	**3 479 711**	**67.33**
	Subtotal		**51 679**	**3 479 711**	**67.33**
Manitoba Hydro	Hydraulic	Permit 33	66 018	2 463 691	37.32
		Permit 34	49 513	1 847 768	37.32
		Permit 35	106 984	4 812 141	44.98
		Permit 144	16 493	1 291 312	78.30
		Permit 155	19 805	1 105 857	55.84
		Permit 224	165 045	9 414 656	57.04
		Permit 269	844 611	34 204 942	40.50
		Subtotal	**1 268 470**	**55 140 366**	**43.47**

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National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CANS) [1]	AUG08 CANS/MW.h [1]
Manitoba Hydro	Imported Coal	Permit 33	1 061	39 579	37 32
		Permit 34	795	29 684	37 32
		Permit 35	1 719	77 307	44 98
		Permit 144	265	20 745	78 30
		Permit 155	318	17 766	55 84
		Permit 224	2 651	151 247	57 04
		Permit 269	13 569	549 504	40 50
		Subtotal	**20 378**	**885 833**	**43.47**
	N al Gas	Permit 33	64	2 373	37 32
		Permit 34	48	1 780	37 32
		Permit 35	103	4 635	44 98
		Permit 144	16	1 244	78 29
		Permit 155	19	1 065	55 84
		Permit 224	159	9 068	57 04
		Permit 269	814	32 946	40 50
		Subtotal	**1 222**	**53 111**	**43.47**
	Other	Permit 33	58	2 161	37 32
		Permit 34	43	1 621	37 32
		Permit 35	94	4 221	44 98
		Permit 144	14	1 133	78 30
		Permit 155	17	970	55 84
		Permit 224	145	8 257	57 04
		Permit 269	741	30 000	40 50
		Subtotal	**1 113**	**48 361**	**43.47**

Footnotes:
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National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CAN$) [1]	AUG08 CAN$/MW.h [1]
	Subtotal		**1 291 182**	**56 127 671**	**43.47**
Merrill-Lynch	Other	Permit 227	1 000	85 223	85.22
		Subtotal	**1 000**	**85 223**	**85.22**
	Subtotal		**1 000**	**85 223**	**85.22**
Morgan Stanley	Other	Permit 180	5 055	297 626	58.88
		Subtotal	**5 055**	**297 626**	**58.88**
	Subtotal		**5 055**	**297 626**	**58.88**
NB Power Gen.	Hydraulic	Permit 295	12	922	78.52
		Subtotal	**12**	**922**	**78.52**
	Imported Coal	Permit 295	7 343	576 515	78.52
		Subtotal	**7 343**	**576 515**	**78.52**
	Imported Oil	Permit 295	9 616	755 039	78.52
		Subtotal	**9 616**	**755 039**	**78.52**
	Natural Gas	Permit 295	3 571	280 384	78.52
		Subtotal	**3 571**	**280 384**	**78.52**
	Other	Permit 295	14 571	1 144 042	78.52
		Subtotal	**14 571**	**1 144 042**	**78.52**
	Subtotal		**35 112**	**2 756 901**	**78.52**
Ont Power Gen	Other	Permit 24	15	664	45.17
		Subtotal	**15**	**664**	**45.17**
	Subtotal		**15**	**664**	**45.17**

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National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CANS) [1]	AUG08 CANS/MW.h [1]
OPG/OETIC	Other	Permit 284	240 150	15 033 738	62.60
		Subtotal	**240 150**	**15 033 738**	**62.60**
	Subtotal		**240 150**	**15 033 738**	**62.60**
Powerex Corp.	Hydraulic	Permit 118	735 078	58 242 041	79.23
		Permit 119	52 813	3 968 674	75.15
		Subtotal	**787 891**	**62 210 715**	**78.96**
	Other	Permit 116	143 401	9 115 442	63.57
		Permit 118	218 607	17 320 782	79.23
		Subtotal	**362 008**	**26 436 224**	**73.03**
	Subtotal		**1 149 899**	**88 646 939**	**77.09**
Rainbow	Other	Permit 263	1 054	63 304	60.06
		Subtotal	**1 054**	**63 304**	**60.06**
	Subtotal		**1 054**	**63 304**	**60.06**
Saracen Merchan	Other	Permit 276	52 894	2 948 869	55.75
		Subtotal	**52 894**	**2 948 869**	**55.75**
	Subtotal		**52 894**	**2 948 869**	**55.75**
Silverhill	Other	Permit 279	77 560	5 105 103	65.82
		Subtotal	**77 560**	**5 105 103**	**65.82**
	Subtotal		**77 560**	**5 105 103**	**65.82**

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National Energy Board
Office national de l'énergie

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	AUG08 Energy (MW.h)	AUG08 Revenue (CAN$) [1]	AUG08 CAN$/MW.h [1]
Teck Cominco	Hydraulic	Permit 244	102 170	7 648 974	74.87
		Subtotal	**102 170**	**7 648 974**	**74.87**
	Subtotal		**102 170**	**7 648 974**	**74.87**
TransCan ULC	Other	Permit 271	1 408	91 632	65.08
		Subtotal	**1 408**	**91 632**	**65.08**
	Subtotal		**1 408**	**91 632**	**65.08**
Total All Exporters			**4 818 531**	**338 286 147**	**70.21**

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